INDUSTRIAL CUSTOMER INCENTIVE RATE

APPLICABILITY

This Industrial Customer Incentive Rate (CI) is applicable to customer load, which would be eligible under City rate schedules for industrial customers, which meet the following requirements:

1. Load to be served under the CI Rate must equal or exceed 500 kW maximum annual peak demand,

2. Customer must have a monthly average non-coincident peak (NCP) load factor of at least 40 percent when averaged over a 12-month period,

3. Load to be served under the CI Rate must not have been served by the City or any North Carolina Municipal Power Agency Number 1 (NCMPA-1) participant prior to the date, on which service of this load under the CI Rate (and associated Service Agreement) is to commence,

4. Load to be served under the CI Rate must be metered separately from customer load receiving service under other City rate schedules, and

5. Customer shall have entered into a Service Agreement with City for service under the CI Rate ("CI Rate Service Agreement") prior to the date on which such service is to commence; and

6. Load must not be a municipal load.

For purposes of determining customer's initial eligibility for service under the CI Rate, the load served and the load factor will be based on reasonable projections covering a 12-month period, which is expected to be representative of customer's normal annual load pattern. Thereafter, customer's eligibility for continued service under the CI Rate will be determined in accordance with metered usage, as described below under the heading, "Availability".

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

DEFINITION OF CONTRACT PERIOD

In order to be eligible for service under the CI Rate, customer shall have entered into a CI Rate Service Agreement with City. The CI Rate Service Agreement shall obligate customer to purchase electricity from the City for a minimum period of three (3) years, such period to begin on the first day of the month after that in which permanent electric service is supplied to customer. During the term of such CI Rate Service Agreement, customer shall be entitled to receive service under the then-effective CI Rate schedule for the load subject to the CI Rate Service Agreement, provided that the customer maintains its eligibility to receive service under the CI Rate by satisfying the requirements stated below under the heading "Availability."

AVAILABILITY

If customer has satisfied the eligibility requirements set forth under the heading "Applicability," customer shall be entitled to receive service under this CI Rate for an initial period of two (2) years without regard to the level of customer's actual usage of electricity. In any year after such initial two-year period, customer's eligibility to receive service under the CI Rate Schedule shall be dependent upon customer having purchased from the City a minimum quantity of 1,533,000 kWh in the immediately preceding calendar year. If customer's cumulative usage shall have fallen below 1,533,000 kWh during the preceding calendar year, (i) customer's eligibility to receive service under the CI Rate shall thereafter be terminated, and (ii) beginning in the first month after such loss of eligibility is determined and for the remaining term of customer's CI Rate Service Agreement, customer shall be served by City under City's retail rate schedule for industrial service, as applicable to customer's load. Customer's loss of eligibility to receive service under the CI Rate shall not affect customer's obligation to purchase electric service from City for the remaining term of the CI Rate Service Agreement for the customer load subject to that Agreement.

If a change in the ownership of customer's facilities occurs after customer has contracted for service under this CI Rate schedule, the successor customer may receive service under this CI Rate for the remaining term of customer's CI Rate Service Agreement, provided that (i) successor satisfies the eligibility requirements set forth in the foregoing paragraph, (ii) customer assigns to its successor, through the execution of a legally binding instrument, all rights and obligations under customer's CI Rate Service Agreement, and (iii) City consents to such assignment.

POWER FACTOR CORRECTION

Where the power factor of the customer's installation is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

METERING

Metering equipment necessary to provide hourly load measurements and any other data required to meter customer under this schedule will be furnished, owned, installed, and maintained by City. Customer will provide reasonable access to City personnel to permit inspection, maintenance and/or replacement of such metering equipment.

SALES TAX

Any applicable North Carolina state or local sales tax will be added to the rates shown for this rate schedule.

DEMAND AND ENERGY CHARGES

Basic Facilities Charge $53.55

Demand Charge

A. On Peak Demand Charge	Summer Months June-September	Winter Months October-May
For the first 2000 kW of Billing Demand per month	$18.35 per kW	$10.80 per kW
For the next 3000 kW of Billing Demand per month	$16.84 per kW	$9.26 per kW
For all over 5000 kW of Billing Demand per month	$15.27 per kW	$7.67 per kW
B. Off Peak Excess Demand Charge	$1.42 per kW	$1.42 per kW

Energy Charge

All On Peak Energy per month	6.028 cents per kWh	6.028 cents per kWh
All Off Peak Energy per month	3.009 cents per kWh	3.009 cents per kWh

DETERMINATION OF ON PEAK AND OFF PEAK HOURS

	Summer Months June-September	Winter Months October-May
On Peak Period Hours	1:00 p.m. – 9:00 p.m. Monday – Friday	6:00 a.m. – 1:00 p.m. Monday – Friday

Off Peak Period Hours

All other weekday hours and all Saturday and Sunday hours. All hours for the following holidays shall be considered as Off Peak: New Year's Day, Memorial Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Day after Thanksgiving, and Christmas Day.

DETERMINATION OF BILLING DEMAND

A. The On-Peak Billing Demand each month shall be the largest of the following:

1. The maximum integrated thirty-minute demand during the on-peak period during the month for which the bill is rendered
2. Fifty percent (50%) of the Contract Demand

B. Off-Peak Excess Demand

To determine the Off-Peak Excess Demand, the larger of

1. The maximum integrated thirty-minute demand during the month for which the bill is rendered; or
2. 50% of the Contract Demand shall be compared to the On-Peak Billing Demand as determined in A. above. If the demand determined by the larger of B.1.and B.2. above exceeds the On Peak Billing Demand, the difference shall be the Off-Peak Excess Demand.

DETERMINATION OF ENERGY

The billing energy shall be the total kWh of energy provided by the City during the current billing cycle.

ADOPTED

This rate was amended by Ordinance No. 20-19 on July 15, 2019 and is effective for bills rendered after August 1, 2019.