CITY OF STATESVILLE

SCHEDULE CP-L

COINCIDENT PEAK RATE – LARGE SERVICE

AVAILABILITY

Available only to new commercial or industrial loads which begin receiving service after July 1, 1998. The demand of the load must equal or exceed 500 kW during at least three months of a twelve-month period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the City, except at the option of the City, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the City in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the City shall not be liable to any customer or applicant for power in the event the City is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The City will furnish 60 Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or
3 phase, 208Y/120 volts, 480Y/277 volts;
3 phase voltages other than the foregoing, but only at the City's option, and provided that the size of the Customer's load and the duration of the Customer's contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the city's specifications.

TYPE OF SERVICE

The type of service supplied will depend upon the voltage available at or near the Customer's location. Prospective customers should ascertain the available voltage by inquiry at the office of the City before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the City reserves the right, when in its opinion the installation would not be detrimental to the service of the City, to permit other types of motors.

MONTHLY RATE

A. Basic Facilities Charge		$425.00	
B. Demand Charge:			
Monthly Billing Demand			
Summer (June – Sept.)		$26.02 per kW	
Winter (Oct. – May)		$ 4.76 per kW	
Excess Demand (all months)		$ 2.41 per kW	
C. Energy Charges			
Summer (June – Sept.)	On-Peak	5.591	cents per kWh
	Off-Peak	4.639	cents per kWh
Winter (Oct. – May)	On-Peak	5.135	cents per kWh
	Off-Peak	4.271	cents per kWh

DEFINITION OF "MONTH"

The term "month" as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such readings being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demand measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA #1) for wholesale billing purposes during the corresponding month of Customer's billing.

ON-PEAK PERIODS

On-peak periods are non-holiday weekdays during the following times:

June – September	2 p.m. – 6 p.m.
December – February	7 a.m. – 9 a.m.
All other months	7 a.m. – 9 a.m. and 2 p.m. – 6 p.m.

HOLIDAYS

The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the foregoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

PEAK MANAGEMENT DAYS

Peak Management Days are the days on which NCMPA #1 notifies its participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the City's wholesale billing demand is the one Peak Management Day during the month on which NCMPA #1 experienced the greatest average load (determined as the average of NCMPA #1's integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the billing demand for the same billing month.

NOTIFICATION BY CITY

The City will use diligent efforts to provide advance notice to the Customer of Peak Management Days if requested. However, the City does not guarantee that advance notice will be provided. Notification by the City will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the City harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ON-PEAK ENERGY

For billing purposes in any month, On-Peak Energy, in kWh, shall be the metered energy during the On-Peak Energy Period, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM.

OFF-PEAK ENERGY

For billing purposes in any month, Off-Peak Energy, in kWh, shall be the metered total monthly energy less the amount of energy billed in that month under On-Peak Energy.

POWER FACTOR CORRECTION

When the average monthly power factor of the Customer's power requirements is less than 90 percent, the City may correct the integrated demand in kilowatts for that month by multiplying by 90 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the City for a minimum original term of five (5) years, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by

giving at least sixty (60) days prior notice of such termination in writing; but the City may require a contract for a longer original term of years where the requirement is justified by the circumstances.

SALES TAX

Any applicable North Carolina sales tax will be added to the above charges.

PAYMENT

All bills are due and payable upon receipt. Bills are considered past due and delinquent 21 days after the billing date and shall be subject to a late payment charge of $5.00 or 5% of the unpaid amount, whichever is greater. In addition, if any bills are not paid within 31 days of the billing date, the City has the right to suspend service in accordance with its service policies.

ADOPTED

This rate was amended by Ordinance No. 20-19 on July 15, 2019 and is effective for bills rendered after August 1, 2019.